

APEN/Permitting Exemptions New and Modified Sources (VOCs, NOx) State-wide

- Changes
 - Remove APEN exemption, keep permit exemptions
 - Clarify or revise APEN exemption
 - Keep APEN exemption

Reminder:

VOCs: APENs at 1 tpy, permits and RACT at 2 tpy

- Effective 11/20/2007

NOx: APENs at 1 tpy, permits and RACT at 5 tpy

- Effective 11/20/2007

Rule Details:

- APEN exemptions removed, permit required
 - Condensate tanks w/ 730 bbls/yr (Part A, Section II.D.1.eeee. and Part C.II.E.3.gggg.)
- APEN exemptions removed, but Construction and T5 permit exemptions kept in place:
 - Petroleum industry flares (Part A, Section II.D.1.m.)
 - Crude oil truck loading (Part A, Section II.D.1.ee.)
 - Oil production wastewater (Part A, Section II.D.1.uu.)
 - Crude oil storage tanks (Part A, Section II.D.1.ddd.)
- APEN exemptions proposed to be removed or clarified, but kept in place as is:
 - Storage of butane, propane... (Part A, Section II.D.1.zz.)
 - O&G production activities (Part A, Section II.D.1.iii.)
 - ICE (Part A, Section II.D.1.sss.)
 - Emergency generators (Part A, Section II.D.1.ttt.)
 - Chemical storage tanks (Part A, Section II.D.1.aaa.)
 - Venting of natural gas for safety (Part A, Section II.D.1.zzz.)
 - Drill rigs (Part A, Section II.D.1.l.)
 - Fuel burning equipment (Part A, Section II.D.1.k., Part B, Section II.D.1.e. and Part C, Section II.E.3.k.)
- Exemptions that are clarified:
 - Surface water impoundments (Part A, Section II.D.1.uuu. and Part C, Section II.E.3.yyy.)- exception for O&G production wastewater (similar to Part A, Section II.D.1.uu.)
 - Chemical storage tanks (Part C, Section II.E.3.n.) - exclude O&G production wastewater or commercial facilities ops (similar to Part A, Section II.D.1.uuu. and Part C, Section II.E.3.yyy.)
 - Fuel storage dispensing (Part A, Section II.D.1.cccc. and Part C, Section II.E.3.cccc.) - revised 1 hr O3 attainment/maintenance area to read O3 non-attainment or attainment/maintenance area